

Louisiana Senate Finance Committee



FY26 Executive Budget

Schedule 11 – Department of Energy and Natural Resources

March 2025

*Senator Cameron Henry, President
Senator Glen Womack, Chairman*

Sherry Phillips-Hymel



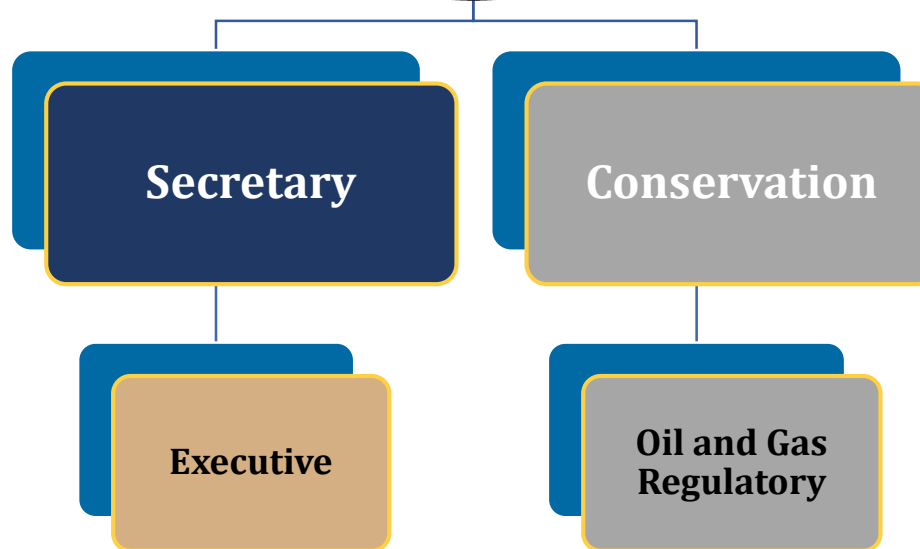
FY26 Recommended Budget

Schedule 11 — Energy and Natural Resources Agencies

Departmental mission — “To ensure and promote sustainable and responsible use of the natural resources of the state,” including non-renewable resources and renewable resources.

*Tyler Gray,
Secretary*

*Mark Normand,
Undersecretary*



- Would be consolidated into the Office of the Secretary as of FY26
- DENR would have one agency, the Office of the Secretary



Department of Energy and Natural Resources

Offices of the Secretary and Conservation

Office of the Secretary



• Executive Program

- Home of the departmental secretary, executive counsel, undersecretary, and internal auditor.
 - Also includes Legal and Public Information duties.
 - Provides leadership, guidance, and coordination to ensure consistency within the department as well as externally.
 - Responsibilities include administration, accounting, budget, grants management, program analysis, and internal auditing, among other duties.
 - Maintains and updates SONRIS, which is the online, searchable departmental database and imaging system.
- Home of the State Mineral and Energy Board and administrative staff.
- Implements the Louisiana Coastal Resources Program (LCRP), which was established in 1978. The LCRP is the state's federally approved coastal zone management program, which oversees coastal use permits.

Office of Conservation



• Oil and Gas Regulatory Program

- The Department of Conservation was originally created in 1912 and was later incorporated into the present day Department of Energy and Natural Resources.
 - Home of the commissioner of conservation and managing staff.
 - Administers the conservation and development of the non-renewable natural resources in the state, while seeking to minimize negative environmental impact.
 - Responsibilities include administration of regulatory programs for oil and natural gas wells, pipelines, drilling, and mining, as well as inspections, ground water management, and other duties.
 - Administers the Oilfield Site Restoration Program and the Underwater Obstruction Removal Program.



Energy and Natural Resources

Executive Order JML 24-13



EXECUTIVE DEPARTMENT
OFFICE OF THE GOVERNOR
EXECUTIVE ORDER NUMBER JML 24-13

***CONSOLIDATION OF NATURAL RESOURCES AND ENERGY
RELATED EXECUTIVE BRANCH FUNCTIONS, POWERS,
DUTIES, AND RESPONSIBILITIES***

WHEREAS, La. Const. art. IV § 1, requires that all offices, agencies, and other instrumentalities of the executive branch along with their functions, powers, duties, and responsibilities not located within the office of governor or lieutenant governor shall be allocated according to function within not more than twenty (20) departments;

WHEREAS, since the adoption of the 1974 Louisiana Constitution, the law has created additional powers, duties, and responsibilities in the executive branch;

WHEREAS, due to this slow accretion of new programs, offices, and agencies, and due to the changes to Louisiana, its people, and the challenges faced since 1974, a reorganization of executive branch offices, agencies, and other instrumentalities and their functions, powers, duties, and responsibilities is needed to enhance government efficiency by streamlining, optimizing, and modernizing Louisiana's executive branch of state government;

WHEREAS, in addition to programs overseen by the secretaries of the 20 executive branch departments, there are now over 450 boards and commissions within state government;

WHEREAS, the ever-increasing number of offices, boards, and commissions in state government can cause related governmental functions to be isolated unnecessarily, thereby creating inefficiencies and confusion for members of the public, industry, and the government itself;

WHEREAS, areas concerning the State's natural resources and energy industries continue to experience substantial growth;

Governor's directions to the secretary:

1. To review and consider ways to reorganize the offices, agencies, and authorities of the department on a functional basis;
2. To better coordinate and consolidate within DENR the functions, powers, duties, and responsibilities of the executive branch dealing with natural resources and energy, specifically focusing on consolidating and reorganizing the CPRA, LOSCO, and the Office of State Lands;
3. To better coordinate and consolidate the functions, powers, duties, and responsibilities of state boards and commissions dealing with natural resources and energy matters, including the Advisory Committee for Louisiana's Energy, Environment, and Restoration; the Capital Area Groundwater Conservation District; the Climate Initiatives Task Force; the Governor's Advisory Commission on Coastal Protection, Restoration, and Conservation; the Governor's Advisory Task Force on Atchafalaya River Basin Restoration and Enhancement; the Oilfield Site Restoration Commission; the State Mineral and Energy Board; the Oyster Lease Damage Evaluation Board; Sparta Groundwater Conservation District; and the Water Resources Commission;
4. Report back to the governor by February 23, 2024; and
5. Address the goals in the executive order and work to improve coordination within DENR and across agencies consistent with the goals until consolidation and reorganization have been accomplished.
6. The governor directed all departments, commissions, boards, agencies, and officers to cooperate with and respond to requests from the secretary.
7. The executive order terminated on July 31, 2024.

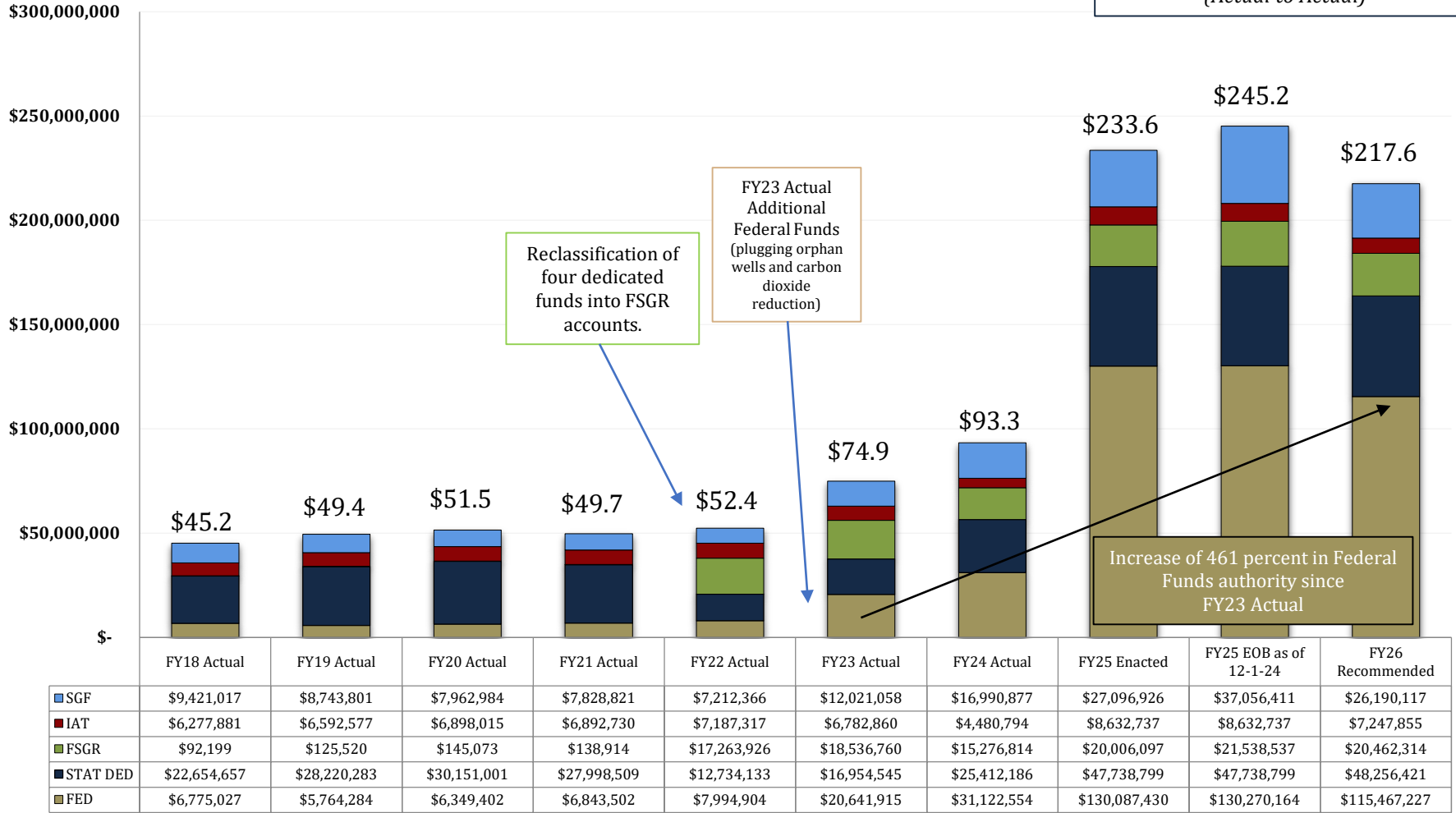


Energy and Natural Resources

Changes in Funding since FY18

Total Budget by Fiscal Year and Means of Finance
(in \$ millions)

Change from FY18 to FY26 is +381%.
(Actual to Recommended)
Change from FY18 to FY24 is 106%.
(Actual to Actual)





Energy and Natural Resources

Statewide Adjustments for FY26

State General Fund (Direct)	Interagency Transfers	Fees and Self-generated Revenues	Statutory Dedications	Federal Funds	Total	T.O.	Adjustment
\$37,056,411	\$8,632,737	\$21,538,537	\$47,738,799	\$130,270,164	\$245,236,648	361	FY25 Existing Operating Budget as of 12-1-24
\$0	\$0	\$691,482	\$201,200	\$196,572	\$1,089,254	0	Acquisitions & Major Repairs
(\$4,909)	\$0	\$0	\$0	\$0	(\$4,909)	0	Administrative Law Judges
(\$675,163)	(\$184,424)	\$0	(\$197,142)	(\$184,424)	(\$1,241,153)	0	Attrition Adjustment
(\$4,136)	\$0	\$0	\$0	\$0	(\$4,136)	0	Capitol Park Security
\$0	\$0	(\$1,396)	\$0	\$0	(\$1,396)	0	Capitol Police
\$19,764	\$0	\$0	\$0	\$0	\$19,764	0	Civil Service Fees
\$82,928	\$18,201	\$0	\$19,458	\$18,201	\$138,788	0	Civil Service Training Series
\$69,114	\$17,064	\$0	\$18,241	\$17,064	\$121,483	0	Group Insurance Rate Adjustment for Active Employees
\$39,303	\$11,925	\$0	\$12,747	\$11,925	\$75,900	0	Group Insurance Rate Adjustment for Retirees
(\$2,376)	\$0	\$0	\$0	\$0	(\$2,376)	0	Legislative Auditor Fees
\$35,721	\$0	\$0	\$0	\$0	\$35,721	0	Maintenance in State-Owned Buildings
\$566,407	\$121,925	\$0	\$130,334	\$121,925	\$940,591	0	Market Rate Classified
(\$402,944)	\$0	(\$212,854)	(\$30,750)	(\$186,500)	(\$833,048)	0	Non-Recurring Acquisitions & Major Repairs
(\$9,959,485)	\$0	(\$1,532,440)	\$0	(\$182,734)	(\$11,674,659)	0	Non-recurring Carryforwards
(\$486)	\$0	(\$1,766)	\$0	\$0	(\$2,252)	0	Office of State Procurement
\$462,724	\$0	\$0	\$0	\$0	\$462,724	0	Office of Technology Services (OTS)
\$32,122	\$91,274	\$0	\$97,569	\$91,274	\$312,239	0	Related Benefits Base Adjustment
(\$8,718)	\$0	(\$32,297)	\$0	\$0	(\$41,015)	0	Rent in State-Owned Buildings
(\$224,501)	(\$63,929)	\$0	(\$68,337)	(\$63,929)	(\$420,696)	0	Retirement Rate Adjustment
(\$5,641)	\$0	\$11,255	\$0	\$0	\$5,614	0	Risk Management
\$811,313	\$311,029	\$0	\$332,479	\$311,029	\$1,765,850	0	Salary Base Adjustment
\$0	\$0	\$0	(\$118)	\$0	(\$118)	0	State Treasury Fees
\$2,669	\$0	(\$5,057)	\$1,941	\$0	(\$447)	0	UPS Fees
(\$9,166,294)	\$323,065	(\$1,083,073)	\$517,622	\$150,403	(\$9,258,277)	-	Total Statewide Adjustments
(\$1,700,000)	(\$2,000,000)	\$6,850	\$0	(\$14,953,340)	(\$18,646,490)	0	Other Adjustments
\$0	\$292,053	\$0	\$0	\$0	\$292,053	3	Other Technical Adjustments
\$26,190,117	\$7,247,855	\$20,462,314	\$48,256,421	\$115,467,227	\$217,623,934	364	Total FY26 Recommended Budget
(\$10,866,294)	(\$1,384,882)	(\$1,076,223)	\$517,622	(\$14,802,937)	(\$27,612,714)	3	<i>Total Adjustments (Statewide and Agency-Specific)</i>



Energy and Natural Resources Agency-Specific Adjustments for FY26

Other Adjustments

State General Fund (Direct)	Interagency Transfers	Fees and Self-generated Revenues	Statutory Dedications	Federal Funds	Total	T.O.	Adjustment
\$0	\$0	\$6,850	\$0	\$0	\$6,850	0	Increase for the purchase of chairs for the Office of Conservation program.
(\$1,100,000)	\$0	\$0	\$0	\$0	(\$1,100,000)	0	Reduction due to a less reliance on private consultants for federal compliance, which ensures both cost efficiency and independence in the compliance functions.
\$0	\$0	\$0	\$0	(\$14,953,340)	(\$14,953,340)	0	Reduction due to delays in receiving federal awards. The current delays requires a temporary reduction in budget authority in FY 2025-2026 to better align with the updated projected timeline.
(\$600,000)	\$0	\$0	\$0	\$0	(\$600,000)	0	Reduction due to shifting costs from State General Fund (Direct) to the Carbon Dioxide Geologic Storage Trust Fund, which has increased the collection of fees.
\$0	(\$2,000,000)	\$0	\$0	\$0	(\$2,000,000)	0	Reduction due to the consolidation of offices.
(\$1,700,000)	(\$2,000,000)	\$6,850	\$0	(\$14,953,340)	(\$18,646,490)	-	Total Other Adjustments

Other Technical Adjustment

State General Fund (Direct)	Interagency Transfers	Fees and Self-generated Revenues	Statutory Dedications	Federal Funds	Total	T.O.	Adjustment
\$0	\$292,053	\$0	\$0	\$0	\$292,053	3	Transfers three (3) authorized positions from the Office of State Lands to the Department of Energy and Natural Resources due to the reorganization under Executive Order JML 24-13.
\$0	\$292,053	\$0	\$0	\$0	\$292,053	3	Total Other Technical Adjustment

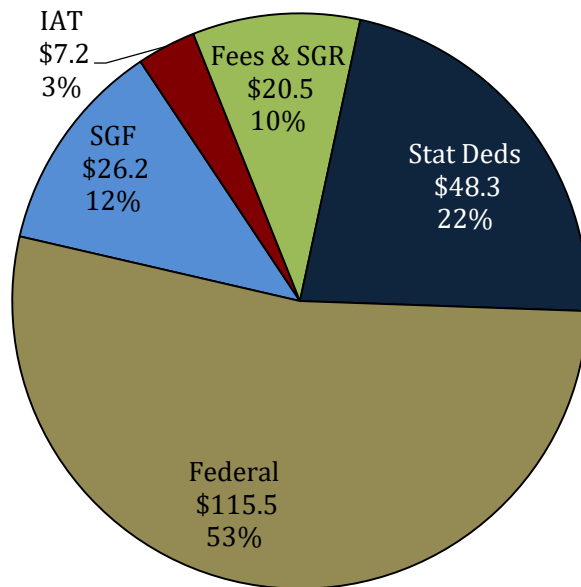
Adjustments highlighted in yellow result from Executive Order JML 24-11 to mitigate the fiscal cliff.

Adjustments highlighted in green result from Executive Order JML 24-13 for consolidation of natural resources and energy activities.



Energy and Natural Resources FY26 Recommended Means of Finance

**FY26 Recommended
Total Means of Finance**
(In Millions)



Total \$217.6 m.

Non-SGF Sources of Funding:

Federal sources are the largest non-SGF funding source at 53 percent. They include funds from the U.S. Department of the Interior; U.S. Department of Energy's State Energy Conservation Program (SEP); U.S. Department of Commerce; U.S. Department of Transportation, the EPA; Federal Coastal Zone Management Act of 1972; Federal Energy Settlement Funds; Federal Infrastructure Investment and Jobs Act; and Federal Inflation Reduction Act.

Dedicated Funds contribute 22 percent of non-SGF funding. They include:

- Carbon Dioxide Geologic Storage Trust Fund,
- Mineral and Energy Operation Fund,
- Natural Resources Restoration Trust Fund,
- Oilfield Site Restoration Fund, and
- Oil Spill Contingency Fund.

Interagency Transfers are derived from CPRA, Wildlife and Fisheries, and the Division of Administration.

Fees and Self-generated Revenues are derived from interest revenues received from energy efficiency loans made through the Home Energy Loan Program (HELP); insurance recovery; sale of surplus property; data subscriptions; and dedicated fund accounts.



Energy and Natural Resources

Dedicated Funds, Fees and Self-generated Revenues, and Fund Accounts

Statutory Dedications	Source of Funding	FY24 Actual	FY25 Enacted	FY25 EOB as of 12-1-24	FY26 Recommended	Difference FY25 EOB to FY26 Rec
Oilfield Site Restoration Fund	Annual Assessments on Inactive, Unplugged Wells	\$22,071,176	\$27,939,430	\$27,939,430	\$27,972,851	\$33,421
Mineral and Energy Operation Fund	Judgments/Settlements/Fees/Other Sources	\$3,126,536	\$7,097,975	\$7,097,975	\$7,590,645	\$492,670
Natural Resource Restoration Trust Fund	An amount equal to the amount of all restoration monies received by the office of the oil spill coordinator from natural resource damage assessments	\$0	\$2,175,000	\$2,175,000	\$2,175,000	\$0
Carbon Dioxide Geologic Storage Trust	Fees/penalties/bond forfeiture/private contributions/interest earnings/civil penalties/grants/donations/trust accounts	\$0	\$2,814,849	\$2,814,849	\$2,784,099	(\$30,750)
Oil Spill Contingency Fund	Fees/Taxes/Penalties/Judgments/Reimbursements/Charges/Federal Funds	\$214,473	\$7,711,545	\$7,711,545	\$7,733,826	\$22,281
Total:		\$25,412,186	\$47,738,799	\$47,738,799	\$48,256,421	\$517,622

Dedicated Funds make up 22 percent of DENR's budget for FY26 Recommended, with the Mineral and Energy Operation Fund showing the largest projected increase.

Fees and Self-generated Revenues and Fund Accounts	FY24 Actual	FY25 Enacted	FY25 EOB as of 12-1-24	FY26 Recommended	Difference FY25 EOB to FY26 Rec
Fees and Self-generated Revenues	\$ 154,149	\$ 212,011	\$ 212,011	\$ 212,011	\$0
Coastal Resources Trust Fund Account	\$1,527,828	\$4,202,717	\$5,599,374	\$4,186,554	(\$1,412,820)
Underwater Obstruction Removal Fund Account	\$620,799	\$982,000	\$982,000	\$982,000	\$0
Oil and Gas Regulatory Fund Account	\$12,974,038	\$14,609,369	\$14,745,152	\$15,081,749	\$336,597
TOTALS	\$ 15,276,813	\$ 20,006,097	\$ 21,538,537	\$ 20,462,314	(\$1,076,223)

Fees and Self-generated Revenues and Dedicated Fund Accounts contribute 10 percent to DENR's budget for FY26 Recommended. Of the \$20.5 million total, Fund Accounts provide \$20.3 million mainly due to the Oil and Gas Regulatory Fund Account (\$15.1 m.) and the Coastal Resources Trust Fund Account (\$4.2 m.).



Categorical Expenditures

Examples of Categories

Departments expend funding in the five major categories listed below.

Personal Services

- Salaries – Regular, overtime, and termination pay for Classified and Unclassified personnel.
- Other Compensation – Wages, student labor, compensation for board members and/or board of trustees, evening instruction, university instructors, etc.
- Related Benefits – Retirement contributions, post-retirement contributions/benefits, FICA tax, Medicare tax, group insurance contributions, compensated absences, other related benefits, taxable fringe benefits, etc.

Total Operating Expenses

- Travel – In-state and Out-of-state, including meal reimbursement.
- Operating Services – Advertising, printing, insurance, maintenance, rentals, data processing, internet costs, dues and subscriptions, mail delivery, telephones, data lines, vehicle tracking and telematics, utilities, depreciation, amortization, banking services, credit card fees, etc.
- Supplies – office supplies and equipment, computers, clothing and uniforms, medical, pharmaceutical, food, automotive, repair and maintenance, software, etc.

Professional Services – Accounting, auditing, management consulting, engineering, architectural, legal, medical and dental, veterinary, information technology, etc.

Total Other Charges

- Other Charges – Aid to school boards, local government, etc.; public assistance; miscellaneous charges; judgments, fines, and penalties; interest on judgments; punitive/compensatory damages; OC personal services, operating expenses, professional services; contract attorney expenses; recoupments; furlough; contractual services; interest expense; claim payments; commercial group insurance; reinsurance; loans issued; disbursements; etc.
- Debt Service – Principal, interest, related charges, reserve requirement, amortization, and bond premiums.
- Interagency Transfer Line-Item Expenditure – Any expenses paid for with Interagency Transfers – from commodities and services to equipment.

Acquisitions and Major Repairs

- Acquisitions – Land; buildings; automobiles; aircraft; accessories; equipment; software; hardware; farm and heavy equipment; boats; capital outlay expenditures; construction; etc.
- Major Repairs – Land improvement; buildings; automotive; grounds; boats; aircraft; movable equipment; farm equipment; medical; office; library; education; recreation; communication; other equipment; pollution remediation; etc.



Energy and Natural Resources

Categorical Expenditures at FY26 Recommended

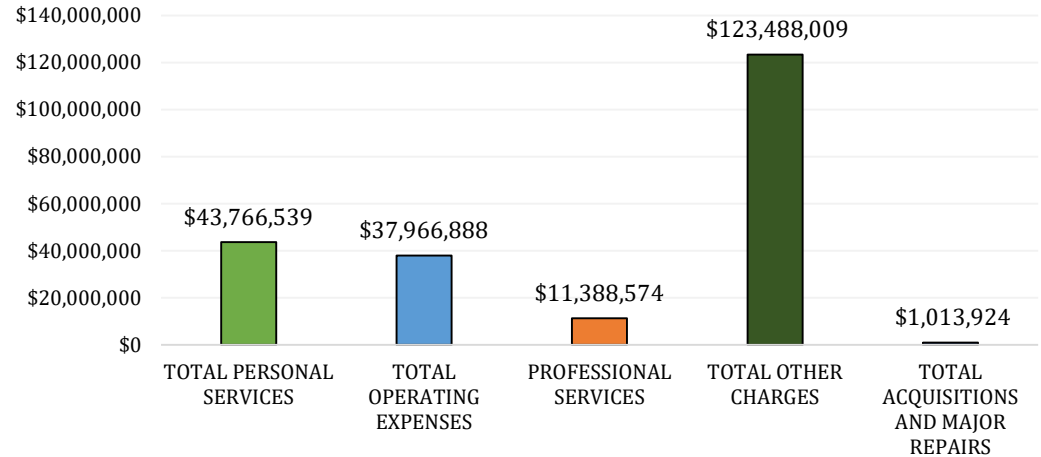
The largest expenditure category in DENR for FY26 Recommended is Total Other Charges at 57 percent of the budget.

Within this category, the Other Charges line-item expense makes up 80 percent of expenditures, while Interagency Transfers contribute 20 percent.

Total Personal Services are 20 percent of the budget, with Salaries providing 65 percent and Related Benefits 34 percent within the category.

Total Operating Expenses make up about 17 percent of the budget, followed by Professional Services at 5 percent and Total Acquisitions and Major Repairs at less than 1 percent.

FY26 Recommended Expenditures



Categorical Expenditures	FY24 Actual	FY25 Enacted	FY25 EOB as of 12/01/24	FY26 Recommended	Difference FY25 EOB vs. FY26 Rec	Percent Change
Salaries	\$21,929,272	\$26,607,818	\$26,607,818	\$28,515,314	\$1,907,496	7
Other Compensation	\$277,542	\$316,424	\$316,424	\$316,424	\$0	0
Related Benefits	\$14,005,111	\$14,857,242	\$14,857,242	\$14,934,801	\$77,559	1
TOTAL PERSONAL SERVICES	\$36,211,925	\$41,781,484	\$41,781,484	\$43,766,539	\$1,985,055	5
Travel	\$436,469	\$511,561	\$524,061	\$485,554	(\$38,507)	(7)
Operating Services	\$44,199,442	\$39,216,339	\$39,216,339	\$36,866,058	(\$2,350,281)	(6)
Supplies	\$342,077	\$645,419	\$645,419	\$615,276	(\$30,143)	(5)
TOTAL OPERATING EXPENSES	\$44,977,988	\$40,373,319	\$40,385,819	\$37,966,888	(\$2,418,931)	(6)
PROFESSIONAL SERVICES	\$3,174,274	\$14,295,511	\$23,754,996	\$11,388,574	(\$12,366,422)	(52)
Other Charges	\$2,167,968	\$111,078,503	\$112,462,660	\$99,349,481	(\$13,113,179)	(12)
Debt Service	\$0	\$0	\$0	\$0	\$0	0
Interagency Transfers	\$6,337,340	\$25,215,978	\$25,327,868	\$24,138,528	(\$1,189,340)	(5)
TOTAL OTHER CHARGES	\$8,505,308	\$136,294,481	\$137,790,528	\$123,488,009	(\$14,302,519)	(10)
Acquisitions	\$413,729	\$817,194	\$1,523,821	\$1,013,924	(\$509,897)	(33)
Major Repairs	\$0	\$0	\$0	\$0	\$0	0
TOTAL ACQ. & MAJOR REPAIRS	\$413,729	\$817,194	\$1,523,821	\$1,013,924	(\$509,897)	(33)
TOTAL EXPENDITURES	\$93,283,224	\$233,561,989	\$245,236,648	\$217,623,934	(\$27,612,714)	(11)

Additional information is shown by agency.



DENR - Office of the Secretary

FY26 Recommended Categorical Expenditures Detail

Executive

Professional Services - \$11,388,574

\$1,580,568	Expansion of the State Energy Program. This program prepares and implements multiple projects throughout the state dealing primarily with energy efficiency in schools, other government subdivisions, and communities.
\$1,002,406	Review of Class VI Carbon Dioxide Sequestration Permits
\$596,844	Engineering Services - Management and Development
\$2,708,756	Hub for Energy Resilience Operations (HERO) - HERO is a five-year competitive grant will enhance grid flexibility and improve the resilience of Louisiana's power grid against growing threats of extreme weather and climate change.
\$1,000,000	Home Efficiency Rebates (HER) program - HER is a five-year formula grant that will offer rebates for energy efficiency upgrades that improve the overall energy performance of a single-family home or multi-family building.
\$1,000,000	Home Electrification and Appliance Rebates (HEAR) - HEAR is a five-year formula grant that will establish programs to provide point-of-sale rebates to eligible entities for qualified electrification projects (QEPs).
\$3,500,000	Solar For All is a five-year competitive grant designed to spur the deployment of residential distributed solar energy to lower energy bills for millions of Americans and catalyze transformation in markets serving low-income and disadvantaged communities.

Other Charges - \$99,349,481

\$37,111,976	IIJA grants
\$22,415,802	Louisiana Hub for Energy Resilience Operations (HERO) - This five-year competitive grant will enhance grid flexibility and improve the resilience of Louisiana's power grid against growing threats of extreme weather and climate change.
\$9,000,000	Home Efficiency Rebates (HER) program - HER is a five-year formula grant that will offer rebates for energy efficiency upgrades that improve the overall energy performance of a single-family home or multi-family building.



DENR - Office of the Secretary

FY26 Recommended Categorical Expenditures *(continued)*

Executive

Other Charges -- (continued)

\$9,000,000	Home Electrification and Appliance Rebates (HEAR) - HEAR is a five-year formula grant that will establish programs to provide point-of-sale rebates to eligible entities for qualified electrification projects (QEPs).
\$20,537,006	Solar For All is a five-year competitive grant designed to spur the deployment of residential distributed solar energy to lower energy bills for millions of Americans and catalyze transformation in markets serving low-income and disadvantaged communities.
\$264,900	FES - Warner Projects (energy efficiency and sustainability)
\$148,099	Other Professional Services
\$23,000	Legal Services - Mineral and Energy Operation Fund
\$426,988	Coastal Management, E-Permitting/EPA Exchange Network Grant and other professional services
\$421,710	Fisherman's Gear (Claims)

Interagency Transfers -- \$24,138,528

\$211,299	Office of the Secretary indirect costs for federal grants
\$66,600	DOA - Office of State Mail Operations (Postage) and DOA - Office of State Printing
\$743	State Treasury Fees
\$13,480	Administrative Law Judges Fees
\$350,000	Underwater Obstruction (OSR Project(s))
\$23,892	DOA - LPAA (GPS)
\$130,000	DOJ - Attorney General
\$83,294	Maintenance in State-owned Buildings
\$199,412	DOTD - Topographical Mapping



DENR - Office of the Secretary

FY26 Recommended Categorical Expenditures *(continued)*

Executive

Interagency Transfers - (continued)

\$44,768	Capitol Police Fees
\$1,120,046	Rent in State-owned Buildings
\$94,675	Office of State Police - Security Services
\$133,856	Capitol Park Security Fees
\$165,516	Civil Service Fees
\$175,466	Legislative Auditor Fees
\$363,304	Office of Risk Management (ORM) Premiums
\$18,051	Uniform Payroll System (UPS) Fees
\$13,125,266	Office of Technology Services (OTS) Fees
\$2,874,040	Office of Technology Services - Telecommunications Services
\$2,600,000	Upgrade to the Strategic Online Natural Resources Information System (SONRIS)
\$6,332	Office of State Procurement (OSP) Fees
\$2,338,488	Gov-Coastal Protection and Restoration Authority - CPRA (Beneficial Use, Federal Grants, LOSCO Oil Spills)

Acquisitions and Major Repairs -- \$1,013,924

\$957,924	Funding for 21 replacement vehicles
\$56,000	10 drones, 10 toughbooks, 16 meter gauge replacements

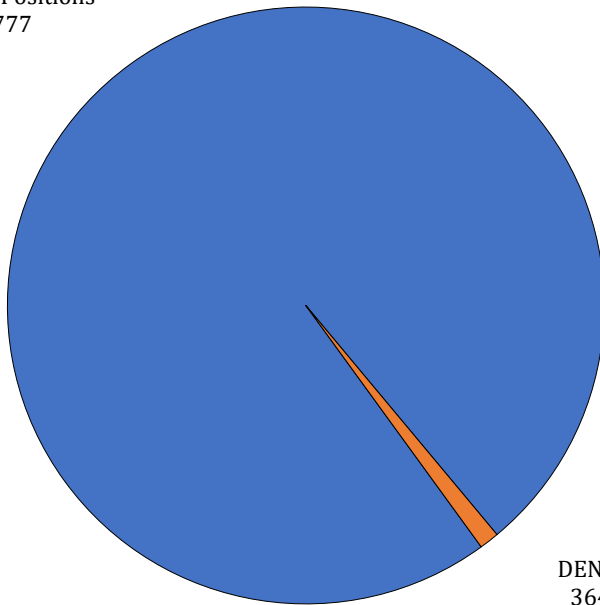


Energy and Natural Resources

FTEs, Authorized T.O., and Other Charges Positions

FY26 Recommended Department Positions as a portion of FY26 Recommended Total Authorized HB1 Positions

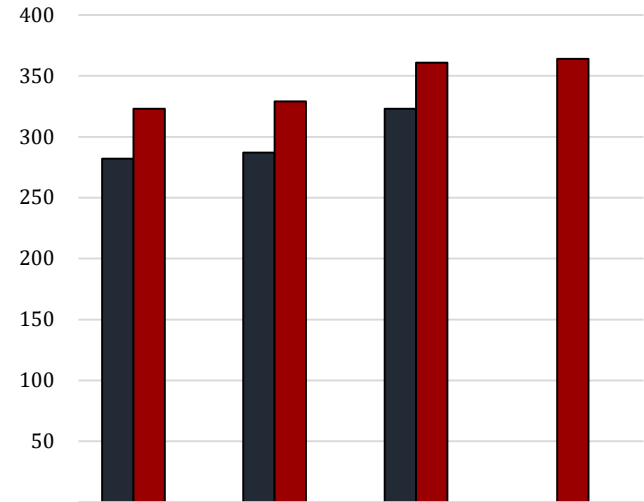
Total HB1 Positions
33,777



DENR
364
1%

FY25 number of funded, but not filled,
positions as of February 3 = 38

Number and Types of Positions



	2023	2024	2025	2025 REC
■ Total FTEs (1st July Report)	282	287	323	-
■ Authorized T.O. Positions	323	329	361	364
■ Other Charges Positions	-	-	-	-

The full-time equivalent or **FTE** definition refers to the number of hours considered full-time. For example, if an agency considers 40 hours full time, and there are two employees working 20 hours per week, those two employees would be 1.0 FTE.

Authorized Positions are those referred to in the Table of Organization (or T.O.) for each department. This count includes only those positions paid for from the Salaries expenditure category for the organization units and agencies include in each department's appropriation. This excludes positions paid for from other expenditure categories, such as wages or per diem.

Other Charges positions are authorized under R.S. 39:2(5)(b) ...

(5)(b) "Authorized other charges positions" means the number of positions in an appropriation bill to be funded by the other charges continuing category of the accounting system for the state. The number may be adjusted during a fiscal year in accordance with law.

- [Act 377 of 2013 by Rep. Burrell]
- Positions coded in the Other Charges expenditure category
- These positions are usually associated with federal grants



Energy and Natural Resources

Related Employment Information

Salaries and Related Benefits for the Authorized Positions are listed below in Chart 1.
 In Chart 2, benefits are broken out to show the portion paid for active versus retired employees.
 This is where payments for the Unfunded Accrued Liability (UAL) can be found.

1.

Personal Services	2023 Actual	2024 Actual	2025 Enacted	2026 Recommended
Salaries	\$21,139,748	\$21,929,272	\$26,607,818	\$28,515,314
Other Compensation	\$184,050	\$277,542	\$316,424	\$316,424
Related Benefits	\$13,093,145	\$14,005,111	\$14,857,242	\$14,934,801
Total Personal Services	\$34,416,943	\$36,211,925	\$41,781,484	\$43,766,539

Average T.O. Salary = \$75,807

Examples of Other Compensation include pay for WAE employees, part-time employees, student workers, etc.

2.

Related Benefits FY26 Recommended	Total Funding	%
Total Related Benefits	\$14,934,801	
UAL payments	\$6,620,965	44%
Retiree Health Benefits	\$2,034,570	
Remaining Benefits*	\$6,279,266	
Means of Finance	General Fund = 22%	Other = 78%

Department Demographics	Total	%
Gender		
Female	149	46
Male	177	54
Race/Ethnicity		
White	258	79
Black	46	14
Asian	8	2
Indian	3	1
Hawaiian/Pacific	1	<1
Declined to state	10	3
Currently in DROP or Eligible to Retire	71	22

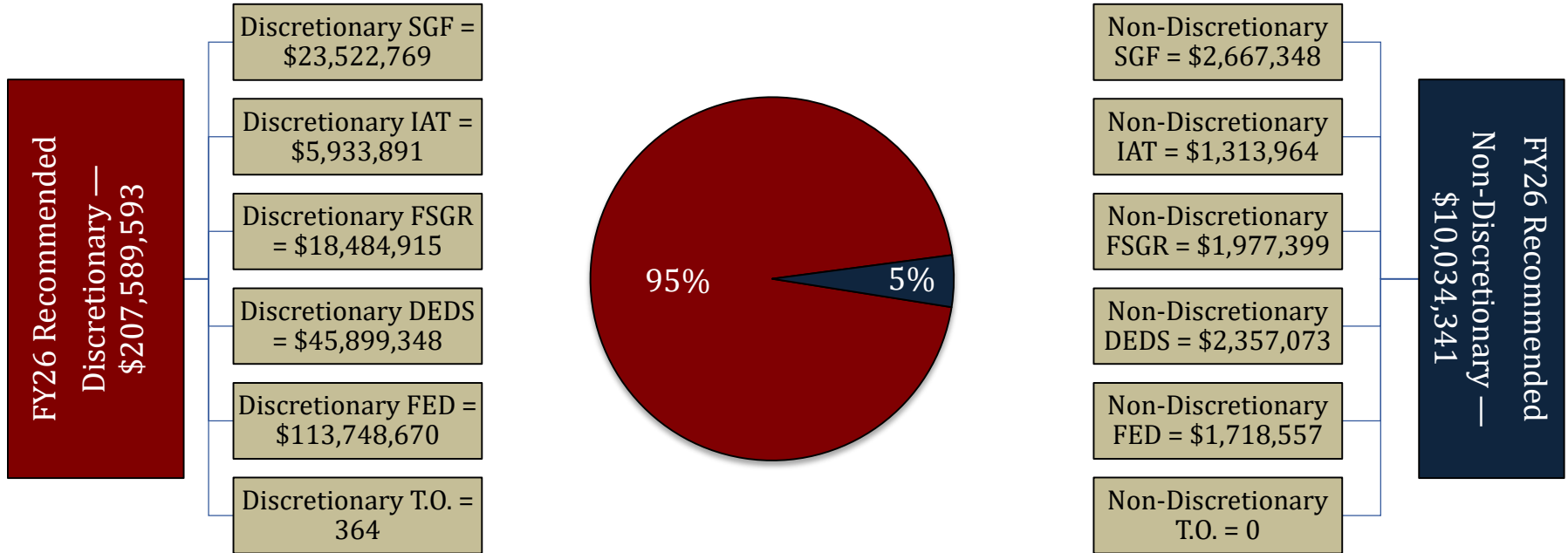
** Remaining Benefits include employer contribution to authorized positions' retirement, health, Medicare, FICA, Emoluments etc. The authorized positions include authorized T.O. positions and authorized other charges positions, both filled and vacant.*

Other Charges Benefits
\$0



Energy and Natural Resources

FY26 Discretionary/Non-Discretionary Comparison



Total Discretionary Funding by Office		
Office of the Secretary	\$207,589,593	100.00%
Total Discretionary	\$207,589,593	100.00%

Total Non-Discretionary Funding by Type		
Required by the Constitution -- UAL	\$ 6,620,965	65.98%
Debt Service -- Rent in State-owned Bldgs.	\$ 1,120,046	11.16%
Unavoidable Obligation -- Retirees' Group Insurance	\$ 2,034,570	20.28%
Unavoidable Obligation -- Legislative Auditor Fees	\$ 175,466	1.75%
Unavoidable Obligation -- Maintenance in State-owned Bldgs.	\$ 83,294	0.83%
Total Non-Discretionary	\$ 10,034,341	100.00%



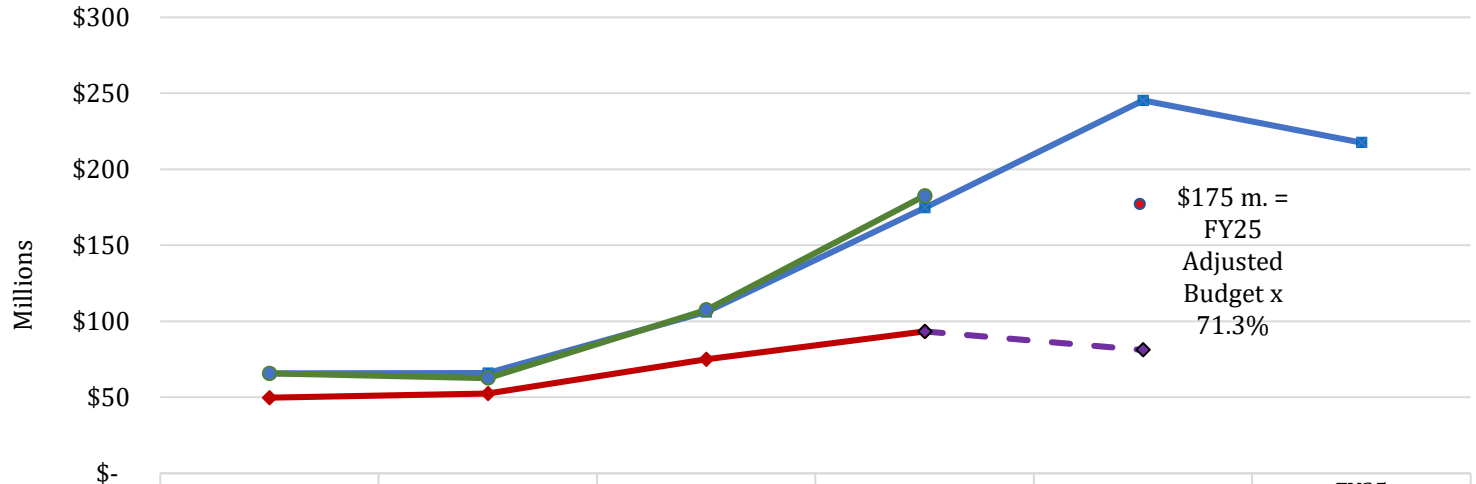
Energy and Natural Resources

Enacted & FYE Budget vs. Actual Expenditures FY21 to FY24

FYE Budget = "Fiscal Year End" Budget includes all in-house and regular BA-7s through June 30 of the fiscal year. For FY25, it is as of January.

FY25 Known Supplemental Needs:
\$TBD

FY24 General Fund Reversions:
\$1,268,000



	FY21	FY22	FY23	FY24	FY25 EOB	FY25 Recommended
—■— Enacted Budget	\$65,659,157	\$65,926,129	\$106,051,111	\$174,658,855	\$245,236,648	\$217,623,934
—●— FYE Budget	\$65,659,157	\$62,651,129	\$107,519,151	\$182,522,204		
—◆— Actual Expenditures	\$49,702,476	\$52,392,647	\$74,937,138	\$93,283,224		
—◆— FY25 Expenditure Trend				\$93,283,224	\$81,155,347	

Monthly Budget Activity				
	FY25 Adjusted Budget	FY25 Aggregate Expenditures	Remaining Budget Authority	Percent Expended To Date
Jul-24	\$ 233,561,989	\$ 3,007,383	\$ 230,554,606	1.3%
Aug-24	\$ 245,236,648	\$ 10,822,776	\$ 234,413,872	4.4%
Sep-24	\$ 245,236,648	\$ 19,622,259	\$ 225,614,389	8.0%
Oct-24	\$ 245,236,648	\$ 27,506,860	\$ 217,729,788	11.2%
Nov-24	\$ 245,236,648	\$ 32,107,434	\$ 213,129,214	13.1%
Dec-24	\$ 245,236,648	\$ 39,868,768	\$ 205,367,880	16.3%
Jan-25	\$ 245,236,648	\$ 47,340,619	\$ 197,896,029	19.3%

Monthly Budget Activity				
	FY25 Adjusted Budget	FY25 Aggregate Expenditures	Remaining Budget Authority	Percent Expended To Date
<i>(Trend based on average monthly expenditures to date)</i>				
Feb-25	\$ 245,236,648	\$ 54,103,565	\$ 191,133,083	22.1%
Mar-25	\$ 245,236,648	\$ 60,866,510	\$ 184,370,138	24.8%
Apr-25	\$ 245,236,648	\$ 67,629,456	\$ 177,607,192	27.6%
May-25	\$ 245,236,648	\$ 74,392,401	\$ 170,844,247	30.3%
Jun-25	\$ 245,236,648	\$ 81,155,347	\$ 164,081,301	33.1%

Historical Year End Average

71.3%



Energy and Natural Resources

FY26 Recommended Rebate Programs and Other Initiatives from Federal Sources – in \$ millions

GRANT	FY23	FY24	FY25	FY26	FY27	FY28	FY29	FY30	FY31	FY32	Total
HALO		\$20.00									\$20.00
HERO**			\$27.00	\$20.00	\$35.40	\$39.90	\$38.60	\$45.60	\$32.20	\$10.60	\$249.30
HER Program			\$10.00	\$10.00	\$49.00	\$18.50	\$18.50				\$106.00
HEAR Program			\$10.00	\$10.00	\$48.00	\$18.50	\$18.50				\$105.00
Solar for Y'all			\$25.10	\$20.00	\$50.50	\$21.50	\$21.50	\$17.40			\$156.00
SEP IIJA Formula	\$2.80	\$2.80	\$2.40	\$1.50	\$1.00						\$10.50
Grid Resiliency - 40101d		\$8.00	\$8.00	\$8.00	\$8.00	\$8.00					\$40.00
Energy Efficiency and Conservation Block Grant		\$800K	\$800K	\$200K	\$200K	\$200K					\$2.20
Energy Efficiency Revolving Loan Fund			\$2.70	\$2.70	\$2.20	\$1.40	\$1.00				\$10.00
Training for Residential Energy Contractors (TREC)				\$1.20	\$1.20	\$1.20					\$3.60
Energy Auditors Training Grant (LA HEAT)				\$683K	\$683K	\$683K					\$2.00
TOTAL STATE ENERGY OFFICE GRANTS	\$2.80	\$31.60	\$86.00	\$74.30	\$196.20	\$109.80	\$98.10	\$63.00	\$32.20	\$10.60	\$704.60

HERO -

- Funding was awarded in October 2024
- 13 initial pilot projects selected
- Currently in the implementation phase and preparing to establish the Integrated Community Energy Planning component
- Also working to define data standards for future hub selection and program rollout

HOME Rebate Programs (HER & HEAR) -

- DENR submitted its application to the U.S. Department of Energy (DOE) in December 2024
- Conditional award received in January 2025
- Awaiting approval of the full application, then submitting blueprint for final approval
- Program rollout is anticipated in summer 2025, contingent on DOE approval

Solar for Y'all -

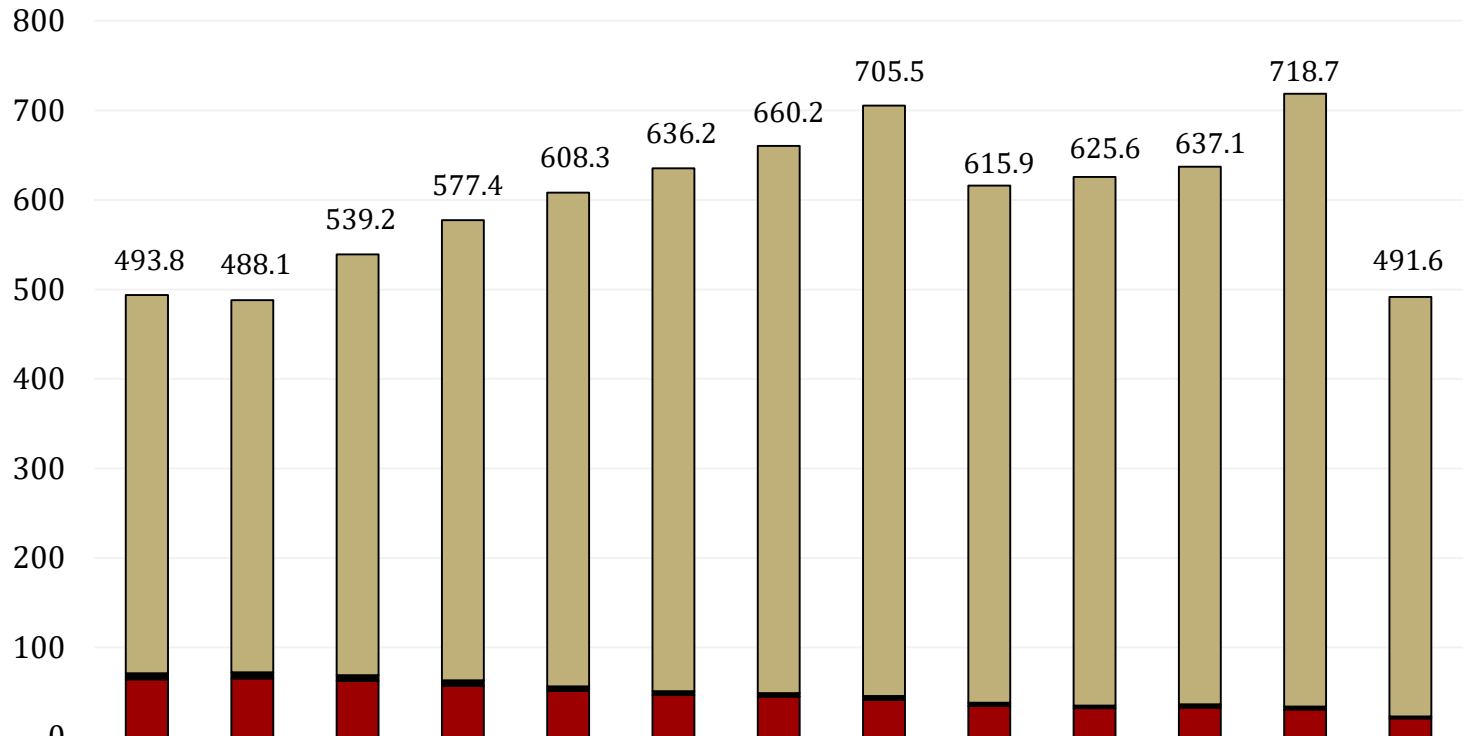
- DENR was awarded this grant in July 2024
- Submitted the required work plan to the EPA within the designated 90-day period
- Awaiting EPA approval to commence the "Planning Year" to finalize program details



Louisiana Total Crude Oil and Condensate Production

Production by Location

In millions of barrels



3-18-25 Oil Prices

WTI Crude	\$67.21
Brent Crude	\$70.86
Murban Crude	\$72.18
Louisiana Light	\$70.43
Bonny Light	\$78.62
OPEC Basket	\$72.98

Source: oilprice.com

GOA Central	422.7	415.8	470.2	514.3	551.7	584.2	611.2	659.7	577.8	590.7	600.7	684.6	468.6
Offshore State (Barrels)	6.6	6.8	6.3	5.8	5.3	4.2	4.0	4.2	3.5	2.8	3.4	3.5	2.3
Onshore	64.5	65.5	62.7	57.3	51.3	46.8	45.0	41.6	34.6	32.1	33.0	30.6	20.7

GOA Central = Oil production from Outer Continental Shelf Central region in the Gulf of America.

*2024 thru September

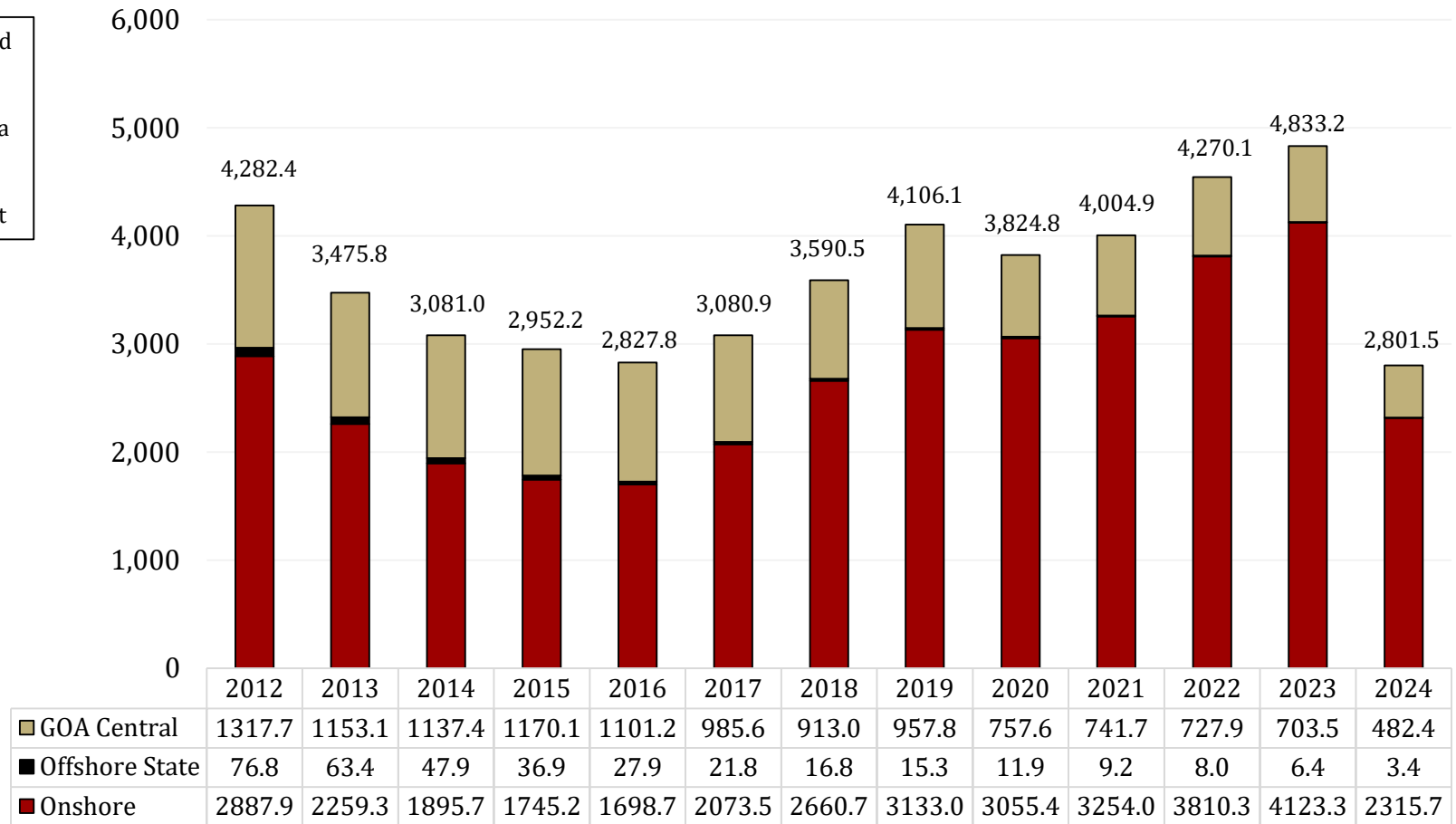
Source: Office of Conservation, January 6, 2025.



Louisiana Total Natural Gas and Casinghead Gas Production

Production by Location

In thousand cubic feet (MCF) at 15.025 psia and 60 degrees Fahrenheit



* 2024 thru September

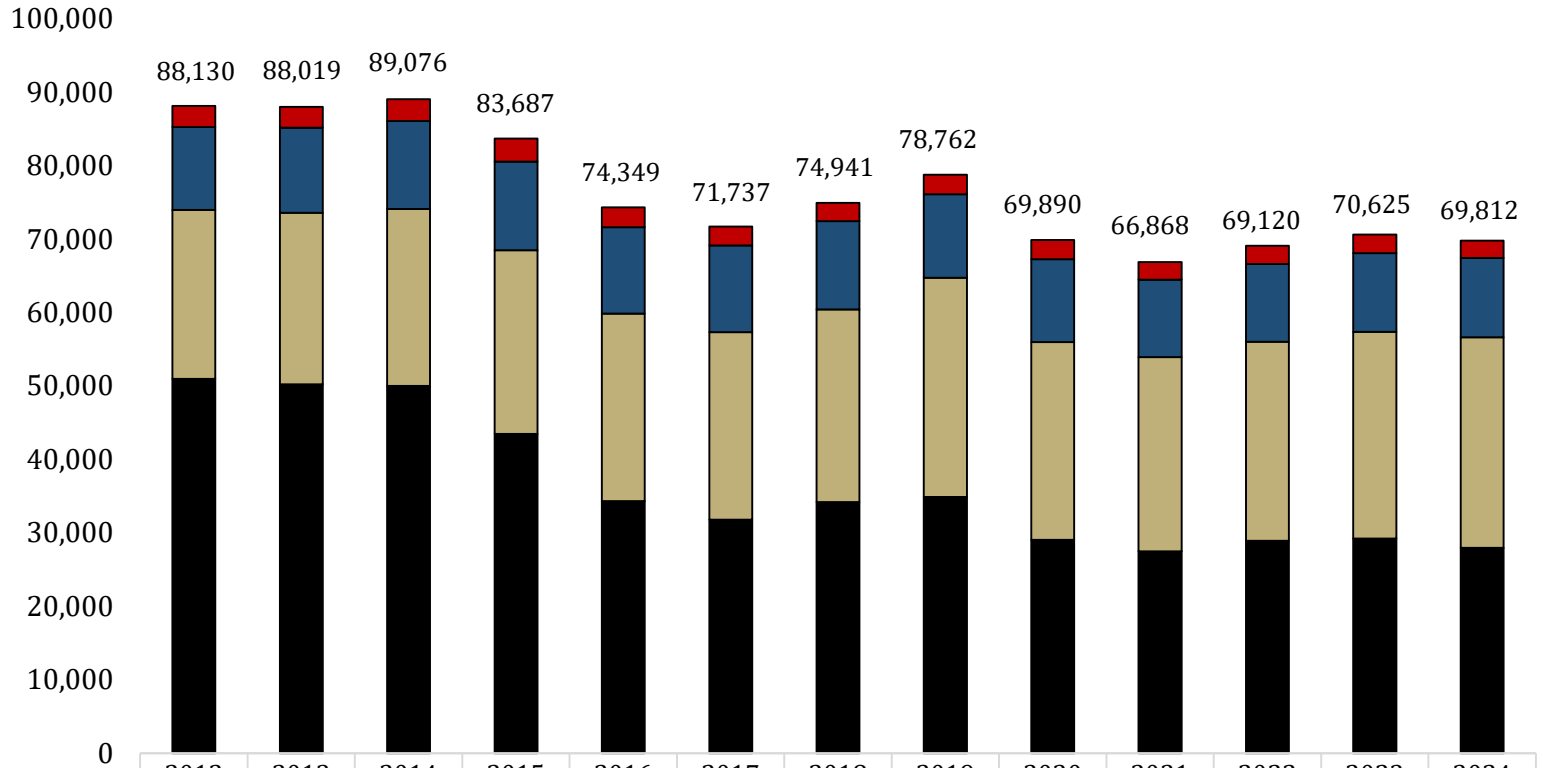
GOA Central = Oil production from Outer Continental Shelf Central region in the Gulf of America.

Source: Office of Conservation, as of January 7, 2025.



Louisiana Petrochemical Industry Employment

Average by Year for All Petrochemical Jobs and for Job Type



	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
■ All Pipeline	2,862	2,857	2,976	3,122	2,707	2,575	2,460	2,622	2,596	2,362	2,515	2,515	2,356
■ Petroleum Manufacturing	11,276	11,575	11,982	12,048	11,785	11,824	12,030	11,372	11,314	10,544	10,552	10,704	10,813
■ Chemical Industry	23,029	23,345	24,086	25,025	25,528	25,510	26,246	29,847	26,906	26,450	27,096	28,160	28,653
■ Oil & Gas Production	50,963	50,242	50,032	43,492	34,329	31,828	34,205	34,921	29,074	27,512	28,957	29,246	27,990

Source: Office of Conservation, February 11, 2025, from the Louisiana Workforce Commission
 *2024 data as of June 2024

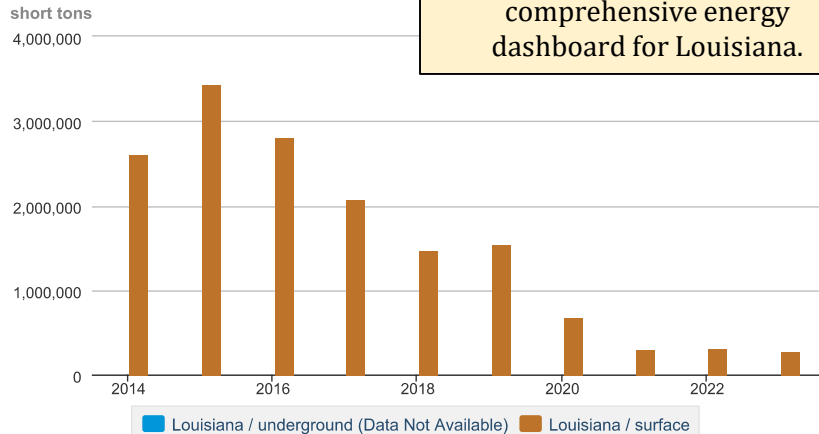
2024
 thru
 June



Louisiana Energy Infrastructure Dashboard

U.S. Energy Information Administration Data and Charts

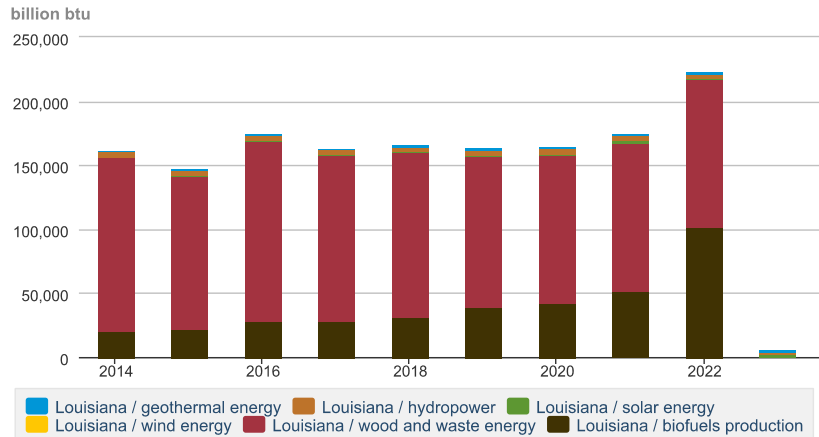
Coal production, annual



DENR is working to create a comprehensive energy dashboard for Louisiana.

eia EIA using data from U.S. Department of Labor, Mine Safety and Health Administration (MSHA) Form 7000-2, Q

Renewable energy production estimates by source, annual

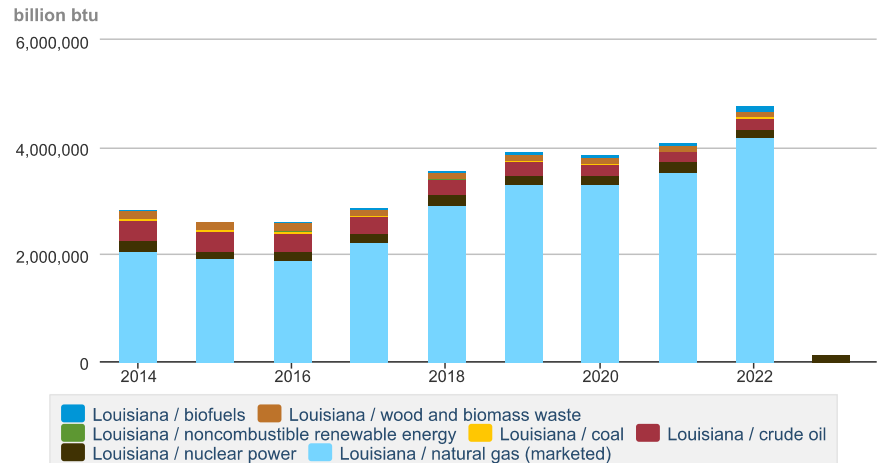


eia State Energy Data System (SEDS)

QUICK FACTS

- Louisiana ranks third highest in marketed natural gas production and seventh in proved natural gas reserves among the states. Louisiana accounts for about 10% of U.S. total marketed natural gas production and holds about 6% of the nation's natural gas reserves.
- The United States was the world's largest liquefied natural gas exporter in 2023, with Louisiana handling 61% of U.S. LNG exports.
- Louisiana's 15 crude oil refineries account for about one-sixth of the nation's refining capacity and can process nearly 3 million barrels of crude oil per calendar day.
- Louisiana's total energy consumption ranks fourth among the states and its per capita energy consumption is the second highest, largely because of its energy-intensive chemical, petroleum, and natural gas industries.
- Louisiana has the highest per capita residential sector electricity consumption in the nation. Almost 7 in 10 Louisiana households rely on electric heating and nearly all households have air conditioning.

Total energy production estimates by source, annual



eia State Energy Data System (SEDS)